

Mine Safety: Complying with Canada's New Lower NO₂ Limits by Implementing Appropriate Gas Detection Technology

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ABSTRACT

Nitrogen dioxide (NO₂) is a highly toxic gas that is generated as a component of diesel engine emissions and as a byproduct of blasting.

To support mine safety, there is an emerging global trend to reduce levels of human exposure to NO₂ in mining workplaces. In Canada, the generally accepted threshold level has been 3 parts per million (ppm). However, there is a recent trend to reduce this level to 0.2 ppm – which is 15 times lower than it was in the past.

In Canada, permissible exposure levels for NO₂ are regulated by province/territory. To date, the ACGIH exposure limits for NO₂ at TLV-0.2 ppm and STEL 1.0 ppm have been adopted by British Columbia, Manitoba, Newfoundland and Labrador, and Nova Scotia.

This whitepaper addresses current NO₂ limits in Canada and new legislation designed to protect worker health and improve mine safety. It also explores innovative gas detection technologies that can help mines comply with this new legislation.

Recommendation from the Scientific Committee on Occupational Exposure Limits (SCOEL) for Nitrogen Dioxide:

8-hour Time Weighted Average (TWA): 0.5 ppm (0.955 mg/m³)

Short Term Exposure Limit (STEL) (15-min): 1 ppm (1.91 mg/m³)

This recommendation is based on compilations by the World Health Organization (WHO) (1997), Dutch Expert Committee on Occupational Standards (DECOS) (2004), US Environmental Protection Agency (EPA) (2008), German Research Foundation (DFG) (2005 and 2010), American Conference of Governmental Industrial Hygienists (ACGIH) (2012) and National Research Council of the National Academies (2012).

[Source: SCOEL/SUM/53 European Commission, June 2014]

"Mines will have to be more diligent in their approach to the measuring and recording of information to meet the legislative requirements in their various districts that continue to change and reduce the allowable personal exposure levels (i.e., ACGIH reduction of NO₂ levels). Mines therefore require adequate monitoring tools capable of measuring these lower values of contaminants to establish and evaluate the appropriate controls and confirm compliance to legislation."

- Douglas O'Connor, President of DOCL, a Hard Rock Mine Ventilation Consultant, Sudbury, Ontario

BACKGROUND

Definition of nitrogen dioxide

Nitrogen dioxide (NO₂) is a highly toxic gas that is barely noticeable to humans. Depending on the temperature, nitrogen dioxide can be a colorless solid, a yellow liquid, or a reddish-brown gas. It is heavier than air and is acidic, corrosive, and oxidizing.

Effect of NO₂ on humans

The human olfactory perception threshold of NO₂ is between 0.1 and 0.2 ppm, depending on the study conditions.* With slowly increasing concentrations, the odour of NO₂ is not perceived until much higher concentrations have been reached (Henschler et al 1960), so the natural human warning effect of the gas is poor. For this reason, portable instruments with integrated NO₂ sensors are becoming increasingly important in mines.

*Source: Feldman JG (1974). The combined action on a human body of a mixture of the main components of motor traffic exhaust gases (carbon monoxide, nitrogen dioxide, formaldehyde and hexane). Gig Sanit 10:7-10.

Shalamberidze OP, Tsereteli NT (1971). Effect of small concentrations of sulfur dioxide and nitrogen dioxide on the estrual cycle and the genital function of animals in experiments (Russian). Gig Sanit 8:13-17.

CURRENT NO₂ LIMITS ACROSS CANADA BY PROVINCE/TERRITORY

PROVINCES

Alberta	8-hour time weighted average (TWA) exposure limit of 3 ppm and 15-minute STEL of 5.0 ppm
British Columbia	TLV-0.2 ppm and STEL 1.0 ppm
Manitoba	TLV-0.2 ppm and STEL 1.0 ppm
New Brunswick	Information unavailable as of publication date
Newfoundland and Labrador	TLV-0.2 ppm and STEL 1.0 ppm
Nova Scotia	TLV-0.2 ppm and STEL 1.0 ppm
Ontario	8-hour TWA exposure limit of 3.0 ppm and 15-minute STEL of 5.0 ppm
PEI	No underground mining currently in operation.
Quebec	8-hour TWA exposure limit of 3.0 ppm
Saskatchewan	Referred to as Workplace Contamination Limits (WCL or CL for 8-hr or 15-min.): TLV-5.6mg/m ³ (3.0 ppm) and STEL-9 mg/m ³ (5.0 ppm)

TERRITORIES

Northwest Territories	Information unavailable as of publication date
Nunavut	Information unavailable as of publication date
Yukon	Information unavailable as of publication date

The physical effect of NO₂ on humans is irritation of the deep compartments of the respiratory tract. To support mine safety, government agencies around the world have begun to mandate lower NO₂ levels in the ambient air in mining environments.

Causes of NO₂

In mining and tunneling, diesel engines produce nitrogen oxide (NO) as a byproduct of combustion. In the presence of air, NO reacts almost immediately with oxygen in the air to form NO₂. With the exception of certain drilling equipment and some specialty applications, much of the mechanized equipment used in metal mines today is powered by diesel fuel.

NO₂ is also caused by blasting. During an explosion, all explosive materials produce a cloud of reactive substances – the most toxic of which is NO₂.

Blasters are aware that the gases produced by a blast are unhealthy and typically wait for the gases to dissipate before allowing anyone to return to the blast area. However, less consideration is given to the NO that remains in the muck pile. The gases in the muck pile are predominately blasting fumes and do not dissipate.

As a part of mine safety awareness, it is important to be aware that NO_x (NO/NO₂) will be released during the mucking operation with the potential for serious physical harm.

COMPLYING WITH NEW REGULATIONS AND SUPPORTING MINERS' HEALTH

Listed below are basic steps that mines can take to comply with the new regulations and protect their workers from harmful levels of NO₂.

Analyze current NO₂ levels

The first step is to determine the level of NO₂ to see if the working environment is in compliance. This includes clearance after blasting, ventilation checks, and exposure assessment of high risk work places.

Applicable technology: Portable gas detectors with low concentration NO₂ sensors.

Identify and eliminate sources of NO₂

It is crucial to identify and eliminate the biggest sources of NO₂. This may include finding the worst polluting engines and taking corrective measures to limit their NO₂ emissions.

Applicable technology: Emission testing units.

Continuously monitor the environment

After taking corrective action and documenting compliance with the new NO₂ limits, it is necessary to continually monitor the environment – especially in areas where workers will be at higher risk of exposure to NO₂, such as workers operating or in proximity to diesel engines, in less ventilated areas, and close to mucking or crushing operations.

If integrated into regular engine maintenance intervals and evaluated properly, the monitoring of emission levels can also be used to adjust maintenance schedules to avoid breakdowns, provide spares in advance, and improve fuel efficiency. This can result in a significant increase in engine uptime and thus operational efficiency and increased productivity.

SUMMARY

Reliable technology now exists to continuously monitor levels of NO₂ and other toxic substances throughout the mining environment. These devices provide valuable information that can help mines protect their workers against exposure to harmful levels of NO₂. In addition, data collection and reporting software can reduce the time and effort involved in complying with the new regulations.

The ultimate benefit of reducing exposure to NO₂ in Canadian mines goes directly to those who work at the mine. By understanding the medical-based reasons for adopting the lower exposure levels for NO₂ and taking steps toward compliance now, mine operators can avoid unnecessary worker exposure to NO₂ – and can also avoid possible work disruption if the new exposure levels are adopted in their province/territory.

Questions?

To learn more about NO₂ detection and technology that can support mine safety and aid in compliance with new lower limits, please contact:

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